

Table of contents

Foreword _____ 7

Martin Houston
Tellurian Inc.

Part I: Introduction

The role of LNG _____ 9

Steven R Miles
Rice University's Baker Institute
for Public Policy, Center for
Energy Studies; Baker Botts LLP

Part II: LNG's place in the energy transition

LNG and ESG _____ 27

Jason Bennett
Michael Harrison
Baker Botts LLP

LNG's place in the energy transition _____ 41

Pradhuman Aggarwal
Alessandro Agosta
Dumitru Dediu
McKinsey & Company

Part III: A bridge to where?

How oil and gas companies can engage in emission reductions and energy transition through carbon markets _____ 53

Malwina Burzec
Kasia Klaczynska Lewis
Anne-Laure Pilat
EY Center for Climate Policy,
Ernst & Young Law Zakrzewska
i Wspólnicy Spk
Chris Lyle
Ely Sandler
Article Six Group
Alexandra Soezer
Climate Action Center
of Excellence

LNG, carbon and trading _____ 65

Nicholas Fulford
Tony Zhang
GaffneyCline energy advisory,
a Baker Hughes company

Hydrogen and its relationship with LNG _____ 89

David Baker
Kristian Bradshaw
Paul Griffin
White & Case LLP

Decarbonisation of the _____ 101
LNG market

Zlata Sergeeva
KAPSARC

**Part IV: The geography
of LNG**

The geopolitics of LNG _____ 115

Frank Harris
Wood Mackenzie

North Asia LNG markets: _____ 131
from strength to strength?

Aras Berenjforoush
Joseph Phelan
bp

The development of _____ 143
African LNG

Zsofia Cassidy
Paul Harrison
Jason Kerr
White & Case LLP

Russian LNG: history _____ 153
and prospects

James Henderson
Vitaly Yermakov
Oxford Institute for Energy Studies

Australia: the once- _____ 165
reliable LNG superpower?

Saul Kavonic
MST Marquee
Kaushal Ramesh
Rystad Energy

Which way for the _____ 175
Middle East and LNG?

Anne-Sophie Corbeau
Center on Global Energy Policy,
Columbia University

Part V: Projects and structures

Structuring LNG projects: _____ 187
**evolution in the LNG value
supply chain**

Peter Roberts
Kosmos Energy LNG Marketing
Limited

Floating LNG – projects _____ 199
and participants

Nick Kouvaritakis
Richard Nelson
Mayer Brown

Small-scale LNG _____ 213

Elio Ruggeri
Alessio Torelli
Snam

The role of regulation _____ 231

Nick Austin
Brett Hillis
Nina Howell
Yves Melin
Reed Smith LLP

Part VI: Shipping

Capacity and trading _____ 255

Stephen Mackin
Hill Dickinson LLP

**Shipping: regulation _____ 265
and ESG**

Philip Roche
Norton Rose Fulbright LLP

Shipping and emissions _____ 277

Mark Bell
SGMF

**Part VII: Selling, buying
and trading**

**LNG sale and purchase _____ 289
agreements**

Beng Kwang Lim
Chevron Singapore Pte Ltd

Flexibility in long-term _____ 311

LNG supply contracts

Luis Agosti
Boaz Moselle
Compass Lexecon

**Obligations of sale and _____ 327
purchase**

Anthony Patten
Shu Ching Tam
Herbert Smith Freehills LLP

Failures and reliefs _____ 339

Malcolm Jarvis
Twenty Essex

Part VIII: The price of LNG

The price of LNG _____ 369

Andrew Walker
Cheniere Energy

Price reviews in practice _____ 397

James Freeman
A&O Shearman

**Relief for unforeseeable _____ 417
changed circumstances in LNG**

Elizabeth Oger-Gross
Michael Polkinghorne
White & Case LLP

**Part IX: Participations
and state roles**

**The role of states and _____ 467
export credit agencies**

Scott Neilson
A&O Shearman

LNG in Canada _____ 487

Vivek Bakshi
Dentons Canada LLP

**The rise of US LNG in _____ 497
the global market**

Jamie Franklin
Ciara Lamph
Samer Mahjoub
White & Case LLP
Victoria Salem
Cheniere Energy

**Part X: Disputes and
renegotiation**

LNG disputes _____ 517

James Clark
Ted Greeno
Quinn Emanuel Urquhart &
Sullivan LLP

LNG pricing disputes _____ 561

James Baily
Tomas Furlong
Herbert Smith Freehills LLP

LNG delivery disputes _____ 573

Alistair Calvert

John Gilbert

Adam Quigley

Bracewell (UK) LLP

About the authors _____ 585

About Globe Law _____ 605
and Business

Foreword

Martin Houston
Tellurian Inc.

In June 2017, I wrote the foreword to the third edition of this book and at the time, I could never have predicted how the liquefied natural gas (LNG) business would unfold in the intervening seven years – not so much the gas chain elements themselves as the context in which they operate. Of the chapters in this book, seven address issues relating to decarbonisation and the energy transition. In 2017, the urgency and alignment around global warming and a call to action were nascent; today, they are not.

LNG's role in the global energy mix has never been more essential. In just over 60 years, it has grown from a niche energy trade to an industry. By some estimates, demand for LNG may double by 2050 and there is good reason for this: natural gas is a crucial primary source of dense energy and by simply substituting coal for gas in the power generation mix, we will make huge inroads along our planet's low carbon journey.

The breadth of topics in this book speaks to the complexity of the LNG business and, in keeping with my comments in 2017, the industry is no less irrational. It is not a global one, but a highly sophisticated international network; despite standardised documentation, contracts are still negotiated over many months and are still open to significant dispute and interpretation; price formation is still bilateral, cyclical and geographically influenced; and indexation anxiety remains just that.

Over the period, we have seen two generational events that have, on the one hand (COVID-19), eviscerated demand and collapsed prices; and on the other (Russia's invasion of Ukraine), driven prices to previously unseen highs. To add to this extreme short cycle price volatility, we have also seen an increase in government intervention – most notably in Australia and the United States, but with different catalysts: one seeking to artificially regulate consumer pricing and the other politically pandering to a vocal minority. The United States has consequently ignored its pre-eminent role as an energy supplier to its allies. This meddling is likely to increase in the future as governments refuse to embrace carbon pricing as the only real route to transparent and fair end-user prices by allowing markets to operate optimally and efficiently and, at the same time, to materially reduce carbon emissions.

On the supply side, the inexorable growth of Qatar, the United States and Australia as today's LNG behemoths has continued, although each is now moving at a different speed. We have also seen the sunset of some supply projects and the introduction of new geographies – the industry continues to evolve. Demand – particularly in Asia, China and India – is growing; while in Europe, urgent supply diversification from Russian pipeline gas has allowed LNG to make transformational market inroads as European countries seek to diversify their gas supply. In Europe, many years of tortured planning were reduced to weeks as necessity catalysed action.

Technology has continued to improve the industry's efficiency and more floating liquefaction units are now operational and many more floating regasification vessels have been deployed. Smaller-scale plants have democratised LNG by increasing its consumer reach. The industry has a key – and growing – role in providing increased global energy accessibility and energy security.

In short, much has changed since 2017 but much has not. Our industry, at its roots, is a conservative one which celebrates both an exemplary safety record and well-established traditions. It has been modernised and has diversified with a procession of new entrants across the full length of the chain, employing many more people, involving many more suppliers and creating new sources of value along the way.

We have seen supply chain costs (and bottlenecks) increase in tandem with global trends; and while costs have risen, liquefaction project delivery has been mixed. Some have shown exemplary project execution, but there have been major failures in others. Cooperation, risk management and clear-eyed cost forecasts are surely the precursors to a healthier and more predictable construction cycle.

Our industry is simultaneously celebrated and vilified. The lower carbon, fungible and dense energy attributes of LNG joust with irrational calls to irradiate all hydrocarbons – the latter as a misguided proxy for a sensible and coordinated effort to lower global emissions. Let's hope our energies do not continue to be dissipated in fights with activists and ill-informed politicians, but directed at aligning the role the LNG industry can and needs to play in the transition to a low carbon future.

I commend this new book to you. The authors of the chapters herein are some of the best minds in the industry and they have provided deep insights into the many aspects of the world of LNG. What they have written matters, because our industry matters. It is vital for continued human progression.